



OPPDP BOARD OF DIRECTORS
ALL COMMITTEE MEETING MINUTES

October 19, 2021

The regular committee meetings of the Board of Directors of the Omaha Public Power District (“OPPDP” or “District”) were held via Webex audio and video conference on Tuesday, October 19, 2021 at 8:01 a.m.

Present via Webex conferencing were Directors A. E. Bogner, S. E. Howard, J. M. Mollhoff, C. C. Moody, M. G. Spurgeon, E. H. Williams and R. M. Yoder. Also present via Webex were L. J. Fernandez, President and Chief Executive Officer, and Messrs. S. M. Bruckner and T. F. Meyerson of the Fraser Stryker law firm, General Counsel for the District. Chair A. E. Bogner presided and M. F. Hinners, Senior Corporate Governance Specialist, recorded the minutes. Members of the executive leadership team present via Webex were: B. E. Adams, K. W. Brown, J. A. Comstock, M. J. Fisher, K. S. McCormick, L. A. Olson, B. R. Underwood, and T. R. Via. Additionally, a number of OPPD employees were present via Webex conferencing.

Committee Agenda Item 1: Board Chair Opening Statement

Chair Bogner gave a brief opening statement, including an announcement regarding public notice of meeting, which was publicized by notifying the area news media¹; by publicizing same in the Outlets newsletter and on OPPD.com; by displaying such notice on the Arcade Level of Energy Plaza since October 15, 2021; and by e-mailing such notice to each of the District’s Directors on that same date. She also provided reminders for using the Webex audio and video conferencing platform. She noted the Board would conduct a closed session this morning to discuss three topics: (i) Power with Purpose generation project; (ii) Cyber and Physical Security update; and (iii) appointment of a Chief Financial Officer and Compensation Approval.

Committee Agenda Item 2: Closed Session

At 8:02 a.m., it was moved by Director Moody that the Board go into Closed Session. Director Moody stated as follows:

¹ News outlets that received OPPD Board meeting notification emails included: 1. KETV; 2. WOWT; 3. KMTV; 4. KPTM; 5. Telemundo Nebraska; 6. Nebraska Public Media (NET-TV); 7. NewsChannel Nebraska; 8. KFAB; 9. KOIL 1290 AM; 10. KIOS 91.5 FM – Nebraska Public Radio (Omaha); 11. Radio Lobo – 97.7 FM (Omaha); 12. Boomer Blair 97.3 FM (Blair); 13. KHUB 1340 AM/KFMT 101.5 FM (Fremont); 14. Sunny 101.3 FM (Falls City); 15. Omaha World Herald; 16. Washington County Enterprise & Blair Pilot Tribune; 17. Lincoln Journal Star; 18. Omaha Daily Record; 19. Omaha Star; 20. Douglas County Post-Gazette; 21. Papillion Times; 22. Bellevue Leader; 23. Midlands Business Journal; 24. Ralston Recorder; 25. Sarpy Guide and News; 26. Pawnee Republican; 27. Tecumseh Chieftain; 28. Ashland Gazette; 29. Wahoo Newspaper; 30. Nebraska City News Press; 31. Cassgram (Cass County online news publication); and 32. Associated Press.

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"I move that the Board go into closed session at this time (8:02 a.m.) to discuss three topics: (i) Power with Purpose generation project; (ii) Cyber and Physical Security update; and (iii) appointment of a Chief Financial Officer and Compensation Approval.

With respect to the update on the Power with Purpose generation resource project, a closed session is necessary for the protection of the public interest because the discussion will involve competitively sensitive utility infrastructure information, including potential pricing that would create a competitive disadvantage for the District if known by its business competitors, and also would create a competitive disadvantage for the District if known by potential contractors and property owners that may be involved in the infrastructure projects. The update also may involve discussion of legal matters, including contract negotiation matters that are protected by the attorney-client privilege.

With respect to the Cyber and Physical Security Update, a closed session is necessary for the protection of the public interest because the discussion involves matters that are confidential and involve the discussion of security for District property and utility infrastructure information.

With respect to the Appointment of a Chief Financial Officer and Compensation Approval, a closed session is necessary because the discussion will involve competitive and confidential compensation and retention information. A closed session discussion is necessary to prevent needless injury to the individual's reputation, and the individual has not requested a public meeting."

The motion was seconded by Director Mollhoff.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Absent; Howard – Yes; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (7-0).

Chair Bogner read the following:

"The motion to go into closed session has passed. This closed session will be limited to discussion regarding three topics: (i) Power with Purpose generation project; (ii) Cyber and Physical Security update; and (iii) appointment of a Chief Financial Officer and Compensation Approval. No votes or other action will be taken."

After confirming the Board members, President Fernandez, members of the executive leadership team and OPPD staff subject matter experts, S. M. Bruckner and T. F. Meyerson, General Counsel, and M. F. Hinnners were present, the Webex Event was locked to prevent additional attendees from joining. Thereafter, the Board conducted its closed session discussion on the Power with Purpose generation resource project.

Director M. J. Cavanaugh joined the Webex meeting at 8:40 a.m.

At approximately 8:58 a.m., the Power with Purpose staff departed the meeting and staff for the Cyber and Physical Security update joined the meeting.

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At approximately 9:43 a.m., all OPPD staff and executive leadership team members departed the meeting except for President Fernandez, attorneys S. M. Bruckner and T. F. Meyerson, and M. F. Hinnners. The Board and President Fernandez then discussed the CFO appointment and compensation approval.

At 9:56 a.m., the Board took a break. No further business was discussed. The Webex Event was unlocked to allow the executive leadership team, OPPD staff, and the public to join. Executive leadership team members B. E. Adams, K. W. Brown, J. A. Comstock, M. J. Fisher, K. S. McCormick, L. A. Olson, B. R. Underwood, and T. R. Via re-joined the meeting, along with a number of OPPD staff subject matter experts and members of the public.

At 10:04 a.m., a motion was made and seconded to reconvene the meeting in open session.

Thereafter, the vote was recorded as follows: Bogner – Yes; Cavanaugh – Yes; Howard – Absent; Mollhoff – Yes; Moody – Yes; Spurgeon – Yes; Williams – Yes; Yoder – Yes. The motion carried (7-0).

Chair Bogner stated:

“The motion to come out of closed session at (10:04 a.m.) is carried. This closed session was limited to discussion regarding three topics: (i) Power with Purpose generation project; (ii) Cyber and Physical Security update; and (iii) appointment of a Chief Financial Officer and Compensation Approval. No votes or other board action were taken during the closed session.”

Committee Agenda Item 3: Public Session – Board Chair Opening Statement

Chair Bogner welcomed members of the public and gave an overview of the meeting agenda and reminders for using the Webex audio and video conferencing platform. She informed the public that per the Board’s Guidelines for Public Participation, the Board does not take public comment during the All Committees meeting. The Board will take public comments at the Board meeting on Thursday, October 21, 2021, which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m. Chair Bogner also noted at the August meeting, the Board approved a resolution to require in person attendees wear masks. The Board is following the Centers for Disease Control (CDC) recommendation to wear masks indoors when Douglas County is designated by the CDC as an area of substantial or high transmission of the COVID-19 virus.

Chair Bogner stated all board members were present via Webex, along with members of the executive leadership team and several attendees, consisting of OPPD employees and members of the public.

Committee Agenda Item 4: Safety Briefing

President Fernandez gave the safety briefing, including a reminder to follow the “3Ws” during the COVID-19 pandemic – Watch your distance; Wear a mask; and Wash your hands. He also reminded the public to call 811 before digging so that underground utilities can be marked.

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Committee Agenda Item 5: Governance Committee

Governance Committee Chair Report

Director Moody reported the Governance Committee met on October 14, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the Committee meeting materials for the Board to review. The Committee discussed the following topics: (i) CFO appointment and compensation approval; (ii) OPPD redistricting and amendment to OPPD's petition for creation; (iii) 2021 Board governance workshop debrief; (iv) SD-12: Information Management and Security monitoring report; (v) cyber and physical security update; (vi) confirmation of Governance Committee items on the Board Work Plan; and (vii) summary of committee direction.

Director Moody provided an update on redistricting for the Board's election subdivisions, which is required after each decennial census. The Governance Committee considered whether the number of board members should be increased from 8 to 9. After reviewing data on the number of constituents within each subdivision, consulting with legal counsel, executive leadership, and members of the Board, the Governance Committee recommended the number of directors on the board remain at 8. With respect to 4-4 ties, Director Moody noted that tie votes have been rare and the Board works towards consensus. He also noted that current OPPD Bylaws require 5 votes to pass.

With respect to next steps, the legislature has completed its work and county election commissioners are working on establishing precinct boundaries. The Board likely will review proposed subdivision maps in November for filing with the Power Review Board and county election officials by year end.

Supporting Data
Agenda

CFO Appointment and Compensation Approval

President Fernandez presented the following information to support the appointment of Jeff Bishop as Vice President – Finance and Chief Financial Officer (CFO).

- a. Mr. Bishop brings more than 20 years of financial experience to OPPD. His most recent position has been Chief Financial Officer for Grant County Public Utility District.
- b. Mr. Bishop holds a bachelor's degree in business administration with a concentration in accounting from Washington State University and a bachelor's degree in zoology from University of Washington. He is a licensed certified public accountant.

Management recommended Board approval of the appointment of Jeff Bishop to the position of Vice President – Finance and Chief Financial Officer and compensation as set forth on Exhibit A, effective November 15, 2021. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data
Datasheet
Exhibit A
Resolution

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SD-12: Information Management and Security Monitoring Report

K. W. Brown, Vice President and Chief Information Officer, presented the following facts to ensure full board review, discussion and acceptance of the SD-12: Information Management and Security Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Governance Committee is responsible for evaluating Board Policy SD-12: Information Management and Security.
- d. The Governance Committee has reviewed and accepted the SD-12: Information Management and Security Monitoring Report and finds that OPPD is taking reasonable and appropriate measures to comply with the policy.

Ms. Brown presented the following:

- SD-12: Information Management & Security Policy
- New Initiatives and Ongoing Controls to ensure compliance with SD-12
- Information Security objective and ongoing controls
- Customer Privacy objectives and ongoing controls
- Records Management objective and ongoing controls
- Compliance objective and ongoing controls
- Progress in 2021
- Recommendation

The Board and management team discussed a variety of issues regarding information management and security, including customer privacy and the potential for sharing data with external groups in order to help the community. The Governance Committee recommended Board approval of the 2021 SD-12: Information Management and Security Monitoring Report. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet
Exhibit A – Monitoring Report
Resolution

Committee Agenda Item 6: Finance Committee

Finance Chair Report

Director Yoder reported the Finance Committee met on October 8, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) a preliminary 2022 rate increase overview; (ii) sales tax audit settlement with the Nebraska Department of Revenue; (iii)

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Green Power Refresh Project; (iv) SD-2: Rates policy revision; (v) confirmation of Finance Committee items on the Board Work Plan; and (vi) summary of Committee direction.

With respect to potential revisions to SD-2: Rates, Director Yoder stated the Finance Committee recommended the policy be revised in two parts. First, the Finance Committee proposes to delete reference to the 5-year period of no general rate increase, which will expire on December 31, 2021. Second, the Finance Committee will consider revisions to several elements of SD-2, including the goal and metric structure, affordability and fairness, and clarification of rate comparisons.

Supporting Data
Agenda

Settlement with the Nebraska Department of Revenue

J. W. Thurber, Interim Chief Financial Officer, presented the following facts regarding OPPD's sales tax audit settlement with the Nebraska Department of Revenue, which was in excess of \$50,000.00.

- a. In May 2018, following an audit, the Nebraska Department of Revenue (NDOR) assessed the District for uncollected sales tax, interest and penalty on pole attachment revenue, in the sum of \$489,056.60 for the Audit Period 1/1/13-12/31/15. The majority of this assessment was due to a change of interpretation by NDOR of the taxability of pole attachment revenue. The District protested the assessment. In May 2019, the Legislature enacted a bill to clarify, prospectively, that pole attachment revenue is excluded from sales taxation. Management has concluded, with the advice of counsel that it is in the District's best interest to settle the audit protest.
- b. The District and NDOR have agreed to a settlement in the amount of \$228,008.56, without any admission of liability by the District. The parties have entered into a written settlement of the claim. This report to the Board is provided pursuant to Section 84-713 of the Nebraska Revised Statutes.

Supporting Data
Datasheet
Presentation

Green Power Update

J. A. Comstock, Vice President – Customer Service, presented the following facts to provide an update on the Green Power refresh project.

- a. OPPD project team members have conducted benchmarking and market research activities with other utilities and completed multiple outreach opportunities with current OPPD customers to identify their concerns, future wishes and values in green-sponsored products.
- b. A new customer product using customer subscribed funds focused on building “green” community initiatives will launch during the first quarter of 2022. Customers will be engaged to participate in the selection of where the funds will be used.

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- c. A transparent dashboard and webpage will be developed for customers to see the quantity of funds raised and the status of active initiatives as a result.
- d. The Board will be presented with a vote as part of the 2022 Corporate Operating Plan to sunset the current state Green Power Rate Riders 463A and 463B as of March 31, 2022.

H. B. Siebken, Director Product Development and Marketing, presented the following:

- Current State of Green Power Program
- Problem Statement and Goals
- Research
 - Industry Research Recap
 - Customer Outreach
 - Key Customer Learnings
- Product Recommendation
 - New Product Recommendation
 - Project Application Requirements
 - Community Project Examples
 - Green Power vs. New Product
 - Increase Customer Transparency
 - Strategic Alignment
 - Next Steps
 - Commercial Recommendation
- Q&A

Board members expressed support for the changes to the Green Power program. The Board and management team discussed a variety of issues, including: billing mechanism; transition from the current to new program; timeline for reaching market penetration goals; and method for selecting community projects and potential for utilizing matching funds.

Supporting Data

Datasheet

Presentation

The Board took a break for lunch at 11:40 a.m. and reconvened at 12:10 p.m.

Committee Agenda Item 7: System Management & Nuclear Oversight Committee

System Management & Nuclear Oversight Committee Chair Report

Director Williams reported the System Committee met on October 6, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) the Engineer's Certificate for the North Omaha Station Unit 4 and 5 Burner Replacement; (ii) the Engineer's Certificate for the Jones Street Station Exhaust Stack Replacements; (iii) SD-7: Environmental Stewardship monitoring report; (iv) confirmation of System Committee items on the Board Work Plan; and (v) summary of committee direction.

Supporting Data

Agenda

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North Omaha Station Unit 4 and 5 Burner Replacement – Engineer’s Certificate to Negotiate

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, presented the following facts to support Board of Directors approval of the Engineer’s Certificate for management to negotiate contracts to provide services for the design and supply of natural gas equipment and controls for North Omaha Station Units 4 and 5.

- a. Per Resolution No. 6006, the Board of Directors authorized management to refuel North Omaha Station Units 4 and 5 to natural gas. Testing has confirmed that modifications are required to allow Unit 5 to meet planned power output levels post fuel conversion. Updates to the controls of both Unit 4 and Unit 5 are also needed to provide for the same capability as the units have on coal.
- b. The District’s engineer has certified the complex nature of the work and that use of the sealed bid process is impractical and not in the public’s best interest.
- c. The District will solicit competitive proposals from qualified contractors for the work. A negotiated contract process will provide more time for potential contractors to develop a detailed work plan with optimized project schedule, pricing, and risk mitigation.
- d. The Unit 5 natural gas combustion and associated equipment are long lead delivery items. A contract for installation will be awarded separately. The installation will occur in the spring of 2024 during scheduled unit outages.

Management recommended approval of the Engineer’s Certification and authorization for management to negotiate and enter into contracts for the design and supply of natural gas equipment and controls at the North Omaha Station for Units 4 and 5. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet
Letter of Recommendation
Engineer’s Certificate
Legal Opinion
Resolution

Jones Street Station Exhaust Stack Replacements – Engineer’s Certification

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, presented the following facts to support Board of Directors approval of the Engineer’s Certificate for management to negotiate contracts to provide services and materials for the redesign and installation of the exhaust stacks for Jones Street Station Units 1 and 2.

- a. Jones Street Station Unit 2 (JS2) is currently not in service due to damage found in the exhaust stack. A redesigned replacement exhaust stack and associated installation is required before JS2 can be available for accredited capacity in the Southwest Power Pool marketplace.
- b. Jones Street Station Unit 1 has similar damage to a lesser degree and will require the same repair scope to restore full reliable operation.

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- c. The District's engineer has certified the complex nature of the work and that use of the sealed bid process is impractical and not in the public's best interest.
- d. The District will solicit competitive proposals from qualified contractors for the work. A negotiated contract process will provide potential contractors time to develop a detailed work plan with optimized design, project schedule, pricing, and risk mitigation.

Management recommended approval of the Engineer's Certification and authorization for management to negotiate and enter into a contract(s) for the redesign and installation of the exhaust stacks at the Jones Street Station Units 1 and 2. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet

Letter of Recommendation

Engineer's Certificate

Legal Opinion

Resolution

Request for Proposal (RFP) 5911 – Steel Structures

T. R. Via, Vice President – Energy Delivery, provided the following facts to support Board of Directors authorization to award RFP No. 5911 "Steel Structures" to procure the fabrication and delivery of substation steel structures for a new substation to support load growth and reliability in the Sarpy County area.

- a. Development of this substation supports load growth and reliability in the Sarpy County area.
- b. Substation steel structures support the electrical equipment within the substation.
- c. Seven (7) proposals were received; two (2) are legally and six (6) technically responsive.
- d. Substation steel structures have a desired delivery date of January 18, 2022.
- e. The proposal from Klute, Inc. was evaluated as the lowest and best bid.

Management recommended authorization by the Board to award RFP No. 5911 "Steel Structures" to Klute, Inc. in the amount of six hundred ninety-six thousand two hundred fifty-five dollars and 46 cents (\$696,255.46). The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet

Analysis of Proposals

Tabulation of Bids

Legal Opinion

Resolution

Photos

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Nuclear Oversight Committee Report

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, reported the Nuclear Oversight Committee provides a regular oversight of items related to the Fort Calhoun Station (FCS) nuclear plant. In addition to safe and secure dry cask storage of fuel, the required Preventative Maintenance tasks and Surveillance Tests, the following major decommissioning activities were conducted:

- Additional reactor vessel internal segmentation equipment has been received and moved into containment. Completed staging equipment in the cavity that was required prior to filling the cavity with water. The removal of the reactor head and filling of the cavity will take place in the near future in preparation to begin segmentation.
- The foundation and slab for the containment waste structure are complete which allows construction of the temporary building and lifting system to commence. The structure and associated equipment will be primarily utilized to safely move out the materials removed from the vessel and the bulk of containment.
- Leaders from OPPD and EnergySolutions met with NRC Region IV leadership during a drop-in visit at their offices in Arlington, Texas. The trip was planned as part of the routine update on decommissioning performance. The topics included, for example, major activities completed, upcoming activities, and overall project performance similar to this month's update to the Board.

T. S. Uehling, Senior Director FCS Decommissioning, presented the following:

- Aerial drone video of the FCS site
- Agenda
- Future Activities Timeline
- Safety Performance
- Preparing for Reactor Vessel Internal (RVI) Equipment Move-In
- Preparing Containment for RVI
- RVI Equipment On-Site
- Rail and Waste Processing Facility Operational
- Warehouse Demolition
- Chemistry and Maintenance Building Demolition
- Security Building Demolition
- License Termination Plan Submitted
- DECON Timeline
- Future Activities Timeline
- Segmentation
- RVI Segmentation
- Performance Challenges
- Complexity and Coordination Illustration
- Continuous Improvement Opportunity
- Questions

Board members expressed appreciation for the update. The Board and management team discussed a variety of issues, including the impact of COVID-19 pandemic on the decommissioning process timeline, and employee and contractor staffing levels and collaboration.

Supporting Data

Datasheet
Presentation

SD-7: Environmental Stewardship Monitoring Report

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, presented the following facts to ensure full Board review, discussion and acceptance of SD-7: Environmental Stewardship Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The System Management and Nuclear Oversight Committee is responsible for evaluating Board Policy SD-7: Environmental Stewardship.
- d. The System Management and Nuclear Oversight Committee has reviewed the SD-7: Environmental Stewardship Monitoring Report as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Ms. Fisher presented the following:

- SD-7 Environmental Stewardship Policy revisions from 2015 to 2021
- Current SD-7 Policy
- Environmental Responsibility and Performance
 - OPPD's Vehicle Fleet
 - 2020 Investment Recovery
 - FCS Focused Efforts
 - OPPD Renewable Generation Over Time
 - OPPD's Renewable Portfolio
 - Power with Purpose Solar Announcement: Platteview Solar
 - BRIGHT (Battery Research Innovation Guided by High Potential Technologies) Grant and Project Scoping
 - Electric Vehicle Programs: NDEE (Nebraska Department of the Environment and Energy) Grant
- Net Zero Carbon Production Goal by 2050
 - Pathways to Decarbonization Strategic Initiative
 - Pathway: Energy Portfolio Completed Objectives
 - Pathway: Internal Operations Completed Objectives
 - Pathway: Customers Completed Objectives
 - Pathway: Community Completed Objectives
 - Demand Side Management Portfolio Status
 - LED Street Lighting
 - Smart Thermostat Program
 - Electric Vehicle Rebate Program
 - Electric Vehicles Making an Impact

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- Meet and Exceed Environmental Regulatory Standards
 - No Violations of Environmental Permits Resulting in Fines or Enforcement Actions
 - Low Emitter Status
 - Environmental Audit
 - Transformer Oil PCB Sampling
 - Osprey Tower Project
 - Peregrine Falcons at North Omaha Station
 - Prairie in Progress
- Active Transparency
 - OPPD's Environmental Programs and Reports on oppd.com
 - Environmental Input Collected through OPPDCommunityConnect.com
 - Annual Emissions
 - Community Solar Dashboard
- Customer and Stakeholder Engagement
 - Energy Efficiency Webpages and Presentations
 - Customer-Owned Generation Increases
 - Growth in Customer-Owned Generation (25kW or less)
 - Net Metering Changes (Schedule 483)
 - Alternative Energy Technology Customer Education
- Educate, Protect and Promote
 - Education Initiatives focused on local, state and federal governments
- Recommendation

The Board and management team discussed various aspects of the SD-7 monitoring report throughout the presentation. The System Management and Nuclear Oversight Committee recommended Board approval of the 2021 SD-7: Environmental Stewardship Monitoring Report. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet

Exhibit A – Monitoring Report

Resolution

The Board took a break at 2:15 p.m. and reconvened at 2:23 p.m.

Committee Agenda Item 8: Public Information Committee

Public Information Committee Chair Report

Director Mollhoff reported the Public Information Committee met on October 12, 2021 via Webex videoconference. A copy of the agenda for that meeting was made available in the All Committee meeting materials for the Board to review. The Committee discussed: (i) legislative and regulatory update; (ii) SD-13: Stakeholder Outreach and Engagement Monitoring Report; (iii) Green Power Program update; (iv) confirmation of Public Information Committee items on the Board Work Plan; and (v) summary of committee direction.

Supporting Data

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Customer Trends Quarterly Update

Due to time, the Customer Trends Update was not presented. The update was posted on oppd.com to provide a quarterly update on customer trends and energy assistance.

1. The Board requested that management provide regular reports on the progress of customer programs and trends.
2. Customer accounts receivable balances have normalized in 2021.
3. Management will provide an update on aged debt and related trends as of September 30, 2021.

Supporting Data

Datasheet
Customer Trends Quarterly Update Presentation

Legislative and Regulatory Update

L. A. Olson, Vice President – Public Affairs, provided an update on 2021 state and federal legislative matters and regulatory matters.

- a. Nebraska's 107th Legislature began on January 6, 2021 and ended on May 27, 2021.
- b. The Special Session of the Nebraska Legislature for redistricting began on September 13, 2021 and ended on September 30, 2021.
- c. The 117th Congress began on January 3, 2021 and is expected to end January 3, 2023.

Ms. Olson noted that OPPD would participate in a Nebraska Power Review Board meeting on Friday, October 15. She also noted that Chair Bogner will testify at a legislative hearing on Friday, October 29 concerning Legislative Resolution 136, an interim study to examine the impacts of the rolling electrical power outages during the February 2021 polar vortex.

J. E. Lang, Director Energy and Regulatory Affairs, presented the following:

- Energy Regulation Update
- Regional and Nebraska Power Review Board Activity
- Nebraska Power Review Board (PRB) Background
- PRB Draft Legislation

T. R. O'Brien, Director Economic Development and External Relations, presented the following:

- State Legislative Update
 - Legislative Resolution (LR) 136
 - 2021 Special Session
- Federal Legislative Update
 - Federal Update Summary
- Appendix with Local, State and Federal Government Affairs Update

The Board and management team discussed a variety of issues throughout the presentation.

Supporting Data

Datasheet

Government Affairs and Energy Regulation Update Presentation

SD-13: Stakeholder Outreach and Engagement Monitoring Report

L. A. Olson, Vice President – Public Affairs, presented the following facts to ensure full Board review, discussion and acceptance of the SD-13: Stakeholder Outreach and Engagement Monitoring Report.

- a. The first set of Board policies was approved by the Board on July 16, 2015. A second set of Board policies was approved by the Board on October 15, 2015.
- b. Each policy was evaluated and assigned to the appropriate Board Committee for oversight of the monitoring process.
- c. The Public Information Committee is responsible for evaluating Board Policy SD-13: Stakeholder Outreach and Engagement.
- d. The Public Information Committee has reviewed the SD-13: Stakeholder Outreach and Engagement Monitoring Report, as outlined on Exhibit A, and is recommending that OPPD be found to be sufficiently in compliance with the policy as stated.

Ms. Olson presented the following:

- Another historic year and it accelerated our growth
- SD-13: Stakeholder Outreach and Engagement Policy
- OPPD's outreach work has rapidly intensified in volume and complexity, and our approach has matured along the way
- 2021 outreach included many large-scale initiatives
- The Art and Science of Stakeholder Outreach
- We measure success in many ways
- Integrated, Clear, Transparent Engagement
 - International Association of Public Participation (IAP2) Spectrum
 - IAP2 helps us define objectives for large projects, but outreach is also an ongoing relationship – connecting with communities we serve
- Growing meaningful ways for customer-owners to participate and provide feedback
 - OPPDCommunityConnect.com launched in July 2020 and continues to grow
 - Stakeholder Facing Outreach and Communications
 - Our digital presence is maturing, which supports outreach efforts
 - The Wire continues to grow its reach and viewership
 - As does our Storm and Outage Center
 - We're the first and best source of information on Google for key educational topics
 - For social media, we measure not just sentiment, but overall engagement across multiple channels, and we're improving
 - Customers are highly engaged in our industry leading Power Panel and are offering valuable insights
- Share Context with Customer-Owners for Key Decisions
 - Stakeholder Outreach – Long-term examples of multi-year initiatives with many projects within each

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- Stakeholder Outreach – Less than 1 year examples
- Real time Update – Sarpy County Transmission Project public hearing
- Platteview Solar Engagement
- Pathways to Decarbonization Deep Dive Case Study Example
 - Discovery Sessions December 2020 – January 2021
 - Energy Portfolio Workshops April – December 2021
- Continuously Evaluate and Improve its Outreach and Engagement Process
 - We Listen, We Learn, We Look to Improve
 - Internal OPPD Audit
 - Customer Outreach Study/Preferences
 - Stakeholder Engagement Benchmarking Study
 - We Look Continuously to Improve
 - Stakeholder Feedback
 - Key Takeaways
 - Stay Engaged at OPPDCommunityConnect.com
- Recommendation

The Board and management team discussed a variety of issues after the presentation. The Public Information Committee recommended Board approval of the 2021 SD-13: Stakeholder Outreach and Engagement Monitoring Report. The Board was scheduled to vote on this matter at the October 21, 2021 meeting.

Supporting Data

Datasheet

Exhibit A – Monitoring Report

Resolution

Committee Agenda Item 9: Other Business

Confirmation of Board Meeting Agenda

The Board members reviewed and confirmed the agenda for the Board meeting on Thursday, October 21, 2021, which will be conducted in person at the Omaha Douglas Civic Center at 5:00 p.m.

Review of Board Work Plan

The Board members reviewed and discussed the topics on the Board Work Plan and process.

The Board took a break at 3:33 p.m. and reconvened at 3:38 p.m.

Power with Purpose Report

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, provided the following updates on the Power with Purpose project for October 2021.

SOLAR FACTS

1. Evaluating for interconnection risk mitigation options and additional solar projects to meet Power with Purpose resolution.

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FUEL SUPPLY FACTS

1. Natural gas supply infrastructure agreement has been executed with Northern Natural Gas (NNG) for the Turtle Creek Station. Natural gas supply infrastructure and gas supply agreements coordinated with a land lease are being finalized with Metropolitan Utilities District (MUD) for Standing Bear Lake Station.

NATURAL GAS FACTS

1. Zachry Industrial Inc. has been selected as the Engineer, Procure, and Construct (EPC) vendor for both the Turtle Creek and Standing Bear Lake Stations' generation facilities and substation infrastructure.
2. Preliminary grading continues at both Turtle Creek Station and Standing Bear Lake Station through the remainder of 2021. Associated technical assessments of both project sites continue in parallel with the grading.

ENERGY DELIVERY FACTS

1. The Public Hearing for the Sarpy Southwest Transmission Project was held October 5, 2021. OPPD will continue communicating with landowners and answering questions, with easement negotiations beginning 30 days after the hearing.

M. A. Walker, Manager Construction Management, presented the following information:

- Natural Gas Generation Project and Fuel Supply Update
- Standing Bear Lake Station Preliminary Grading
- Turtle Creek Station Preliminary Grading

C. M. Kennedy, Manager Alternative Energy Program, presented the following information:

- Solar Strategy
- Where We've Been
- What We've Learned
 - National Challenges with Generation Interconnection (GI) to the Transmission System
 - Impacts of the GI Backlog
- Where We're Going
- Power with Purpose Solar 2.0 Strategy
 - Next Steps: Q4 2021

D. D. Buelt, Director Engineering, presented the following information:

- Sarpy Southwest Transmission Project Public Hearing
 - Public Hearing on October 5, 2021
 - Final Route Alignments

The Board and management team discussed various aspects of the Power with Purpose project throughout the presentation.

Supporting Data

Datasheet
Presentation

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Pathways to Decarbonization Strategic Initiative Update

M. J. Fisher, Vice President – Energy Production and Nuclear Decommissioning, and executive sponsor of the Pathways to Decarbonization Strategic Initiative, introduced the project team, who provided the following update.

R. D. Stigge, Program Manager Decarbonization, presented the following:

- Agenda
- Leading the Way We Power the Future – 5 Strategic Initiatives and Powering the Future to 2050 Initiative

C. M. Kennedy, Manager Corporate Planning, presented the following:

- Energy Portfolio Project Status
- Current Activities
- Upcoming Activities

P. M. Fortney, Manager Product Management, presented the following:

- Customer Project
- Product Concept Analysis and Scoring
- Phase I and II Research Scoring and Highlights
- Energy Portfolio Linkage
- Residential Study: Residential Concept Prioritization
- Customer Workstream Next Steps

J. M. Wagner, Community Relations Project Manager, presented the following:

- Community Project
- Community Decarbonization Approach and Objectives
- Selected Climate Action Plans
- Explore 66 Shared Decarbonization and Adaptation Strategies
- Exploring Opportunity Areas
- Community Workstream Next Steps

Mr. Stigge then presented the following:

- Internal Operations Project
- Required Scope 1 and Scope 2 Emissions
- Stakeholder Outreach
- Energy Portfolio Workshops
- Customer and Community Meetings
- OPPDCommunityConnect.com
- Program Milestone Timeline

The Board and management team discussed a variety of issues throughout the presentation.

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There being no further business, the meeting adjourned at 5:00 p.m.

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Juli A. Comstock

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J. A. Comstock

Vice President – Customer Service and
Assistant Secretary

DocuSigned by:

M. F. Hinners

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M. F. Hinners

Assistant Secretary of the Meeting